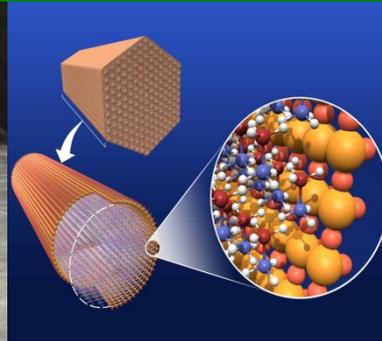




U.S. DEPARTMENT OF  
**ENERGY**



# Fuel Cells

-Session Introduction -

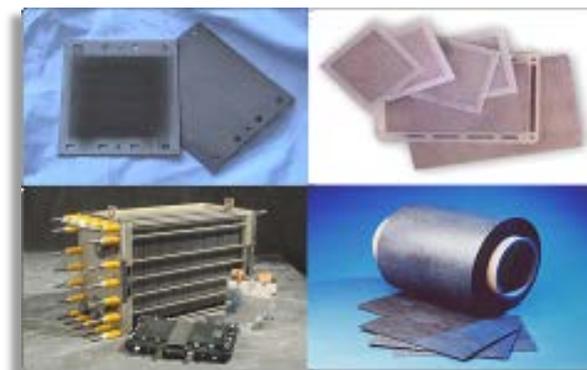
*Dimitrios Papageorgopoulos*

*2013 Annual Merit Review and Peer Evaluation Meeting*  
*May 14, 2013*

## *GOAL: Develop and demonstrate fuel cell power system technologies for stationary, portable, and transportation applications*

### Objectives

- By 2017, a 60% peak-efficient, 5,000 hour durable, direct hydrogen fuel cell power system for transportation at a cost of \$30/kW.
- By 2020, distributed generation and micro-CHP fuel cell systems (5 kW) operating on natural gas or LPG that achieve 45% electrical efficiency and 60,000 hours durability at an equipment cost of \$1500/kW.
- By 2020, medium-scale CHP fuel cell systems (100 kW–3 MW) with 50% electrical efficiency, 90% CHP efficiency, and 80,000 hours durability at an installed cost of \$1,500/kW for operation on natural gas, and \$2,100/kW when configured for operation on biogas.
- By 2020, APU fuel cell systems (1–10 kW) with a specific power of 45 W/kg and a power density of 40W/L at a cost of \$1000/kW.
- Other specific objectives are in the Fuel Cell MYRD&D Plan.



The Fuel Cells program supports research and development of fuel cells and fuel cell systems with a primary focus on reducing cost and improving durability. Efforts are balanced to achieve a comprehensive approach to fuel cells for near-, mid-, and longer-term applications.

## *Fuel Cell MYRD&D Plan :*

<http://www1.eere.energy.gov/hydrogenandfuelcells/mypp/index.html>

### FOCUS AREAS

#### Stack Components

Catalysts  
Electrolytes  
MEAs, Gas diffusion media, and Cells  
Seals, Bipolar plates, and Interconnects

#### Operation and Performance

Mass transport  
Durability  
Impurities

#### Systems and Balance of Plant (BOP)

BOP components  
Fuel processors  
Stationary power  
Portable power  
APUs and Emerging markets

### Barriers

Cost  
Durability  
Performance

### Strategy

Materials, components, and systems R&D to achieve low-cost, high-performance fuel cell systems

### Fuel Cell R&D

### Testing and Cost/Technical Assessments

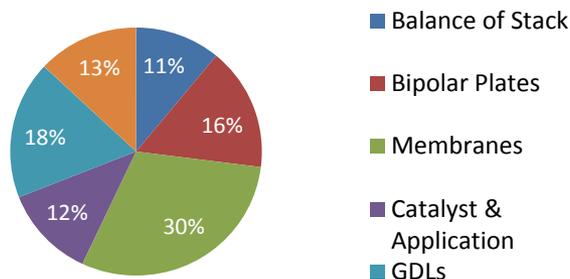
R&D portfolio is technology-neutral and includes different types of fuel cells.

# High-Impact Areas Addressed – PEMFCs for Automotive Applications

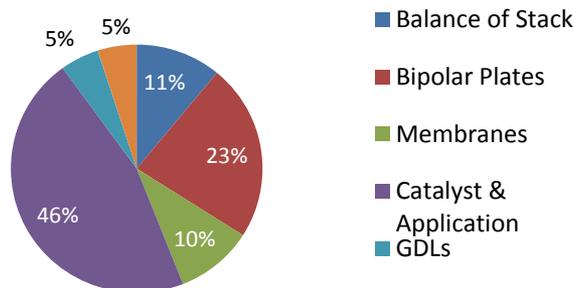
- Strategic technical analysis guides focus areas for R&D and priorities.
- Need to reduce cost to \$30/kW and increase durability from 2,500 to 5,000 hours.
- Advances in PEMFC materials and components could benefit a range of applications

## PEMFC Stack Cost Breakdown

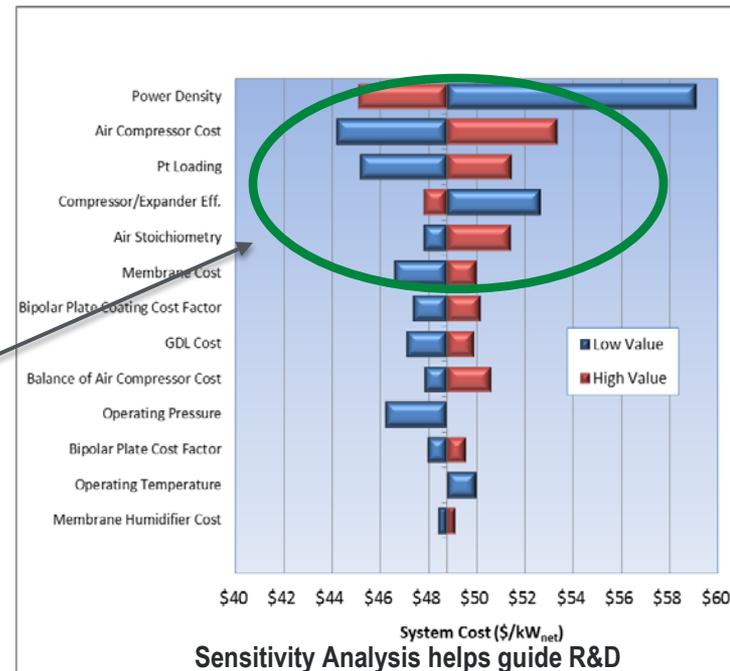
### 1,000 Units/Year



### 500,000 Units/Year



Key Focus Areas for R&D



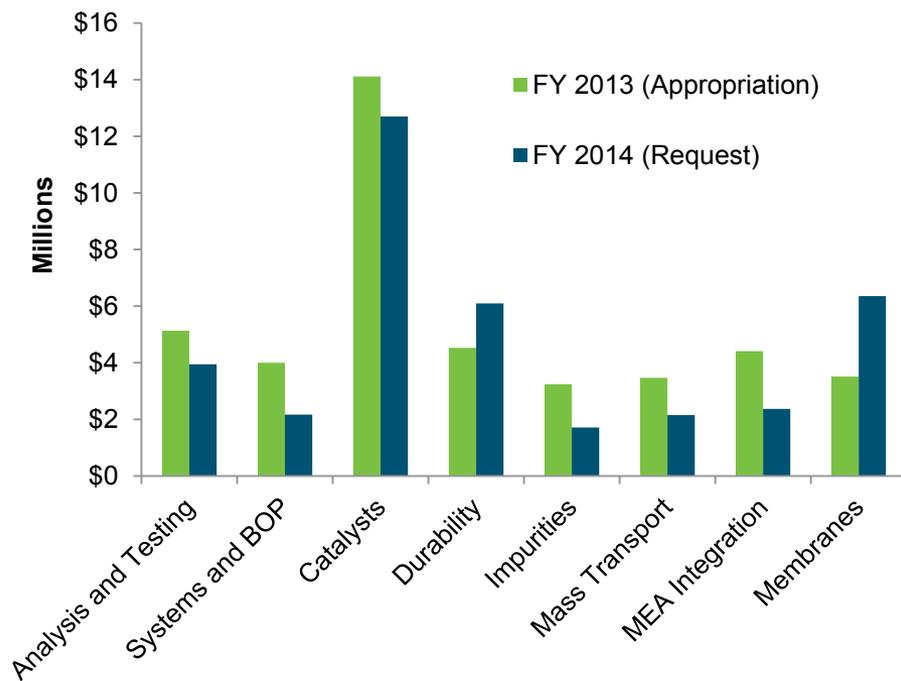
Membrane cost is projected to be the largest single component of the cost of a PEMFC manufactured at low volume; the electrocatalyst cost at high volume

- ### Strategies to Address Challenges – Catalyst Examples
- Lower PGM Content
  - Pt Alloys
  - Novel Support Structures
  - Non-PGM catalysts

*Maintains critical fuel cell R&D to improve the durability, reduce cost, and improve the performance of fuel cell systems for stationary, transportation, and portable power.* Key goal: Increase PEM fuel cell power output per gram of PGM catalyst from 2.8 kW/g (in 2008) to 8.0 kW/g by 2017.

**FY 2013 Appropriation = \$42.4M**

**FY 2014 Request = \$37.5M**



\*Subject to appropriations, project go/no go decisions and competitive selections. Exact amounts will be determined based on R&D progress in each area and the relative merit and applicability of projects competitively selected through planned funding opportunity announcements (FOAs).

## EMPHASIS

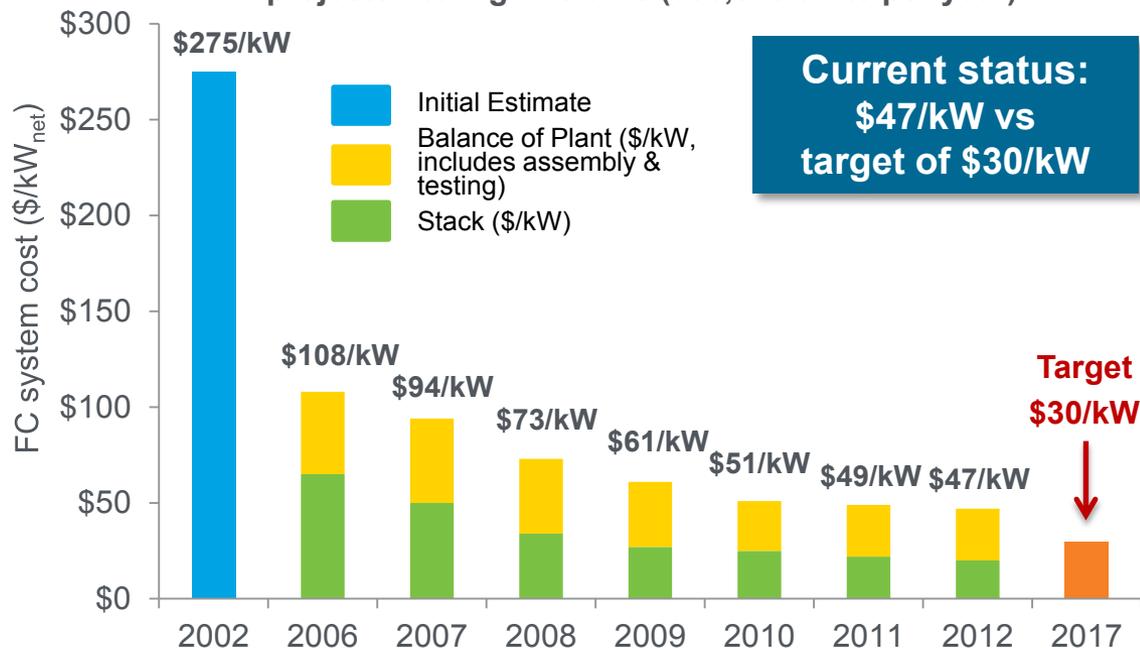
- Focus on approaches that will increase activity and utilization of current PGM and PGM-alloy catalysts, as well as non-PGM catalyst approaches for long-term applications.
- Develop ion-exchange membrane electrolytes with enhanced performance and stability at reduced cost.
- Improve PEM-MEAs through integration of state-of-the-art MEA components.
- Develop transport models and in-situ and ex-situ experiments to provide data for model validation.
- Identify degradation mechanisms and develop approaches to mitigate their effects.
- Maintain core activities on components, sub-systems and systems specifically tailored for stationary and portable power applications (e.g. SOFC).

## Projected high-volume cost of fuel cells has been reduced to \$47/kW (2012)\*

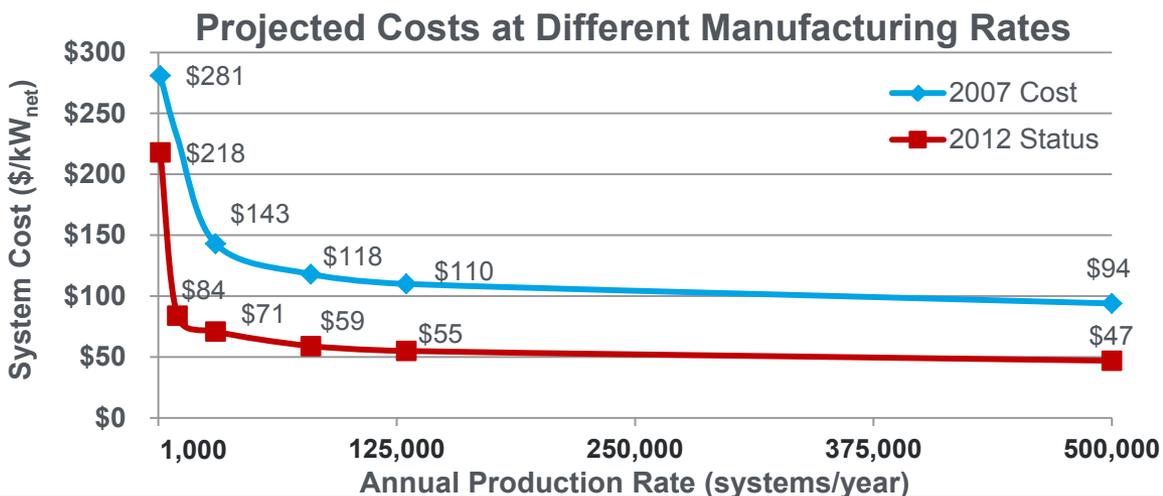
- **More than 35% reduction since 2008**
- **More than 80% reduction since 2002**

\*Based on projection to high-volume manufacturing (500,000 units/year). The projected cost status is based on an analysis of state-of-the-art components that have been developed and demonstrated through the DOE Program at the laboratory scale. Additional efforts would be needed for integration of components into a complete automotive system that meets durability requirements in real-world conditions.

**Projected Transportation Fuel Cell System Cost**  
-projected to high-volume (500,000 units per year)-



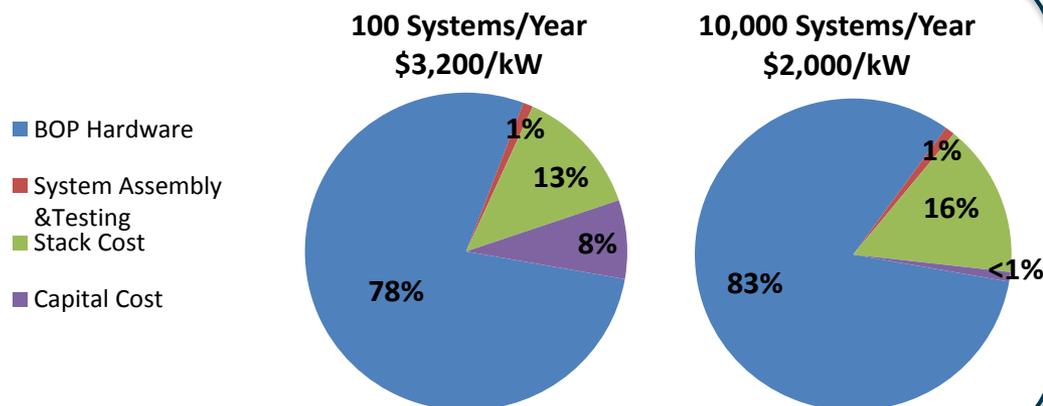
**Current status:**  
**\$47/kW vs**  
**target of \$30/kW**



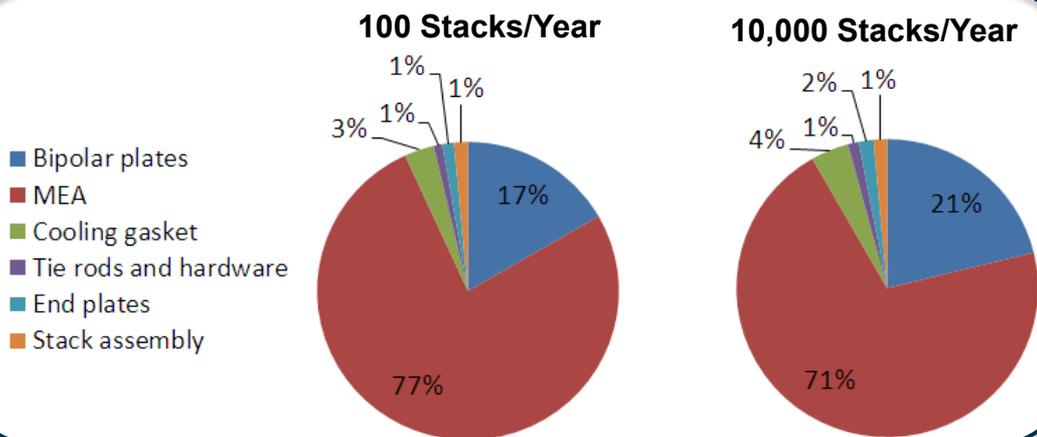
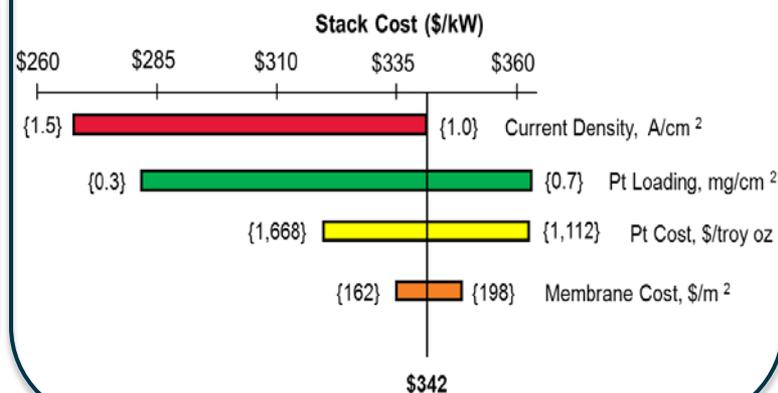
# Progress: Emerging Market Cost Analysis

## Cost analyses in development for material handling applications

### 10 kW material handling systems



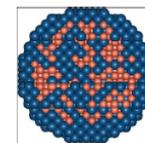
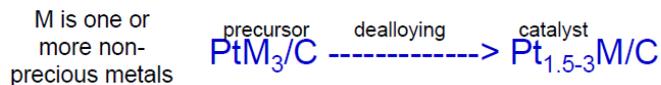
### Sensitivity Analysis: 10 kW Stack Cost (\$/kW) (10,000 Production Volume)



Mahadevan et al., Battelle

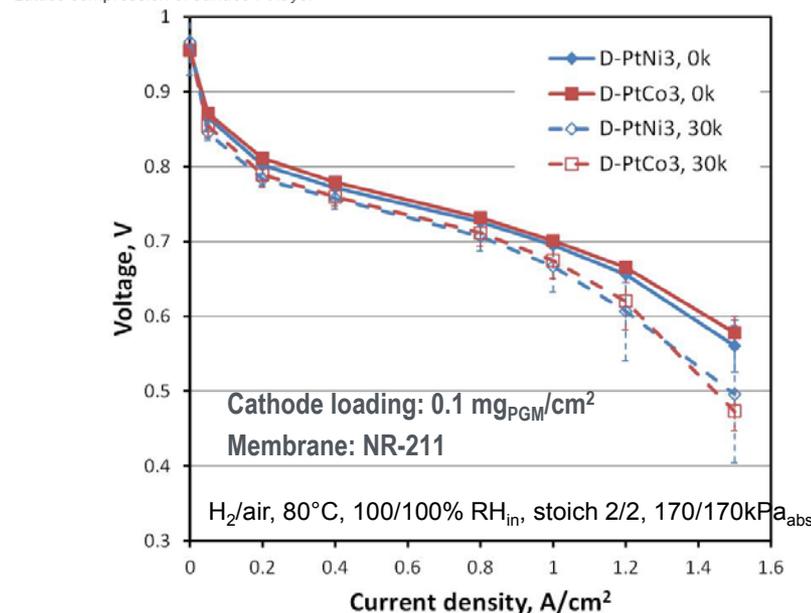
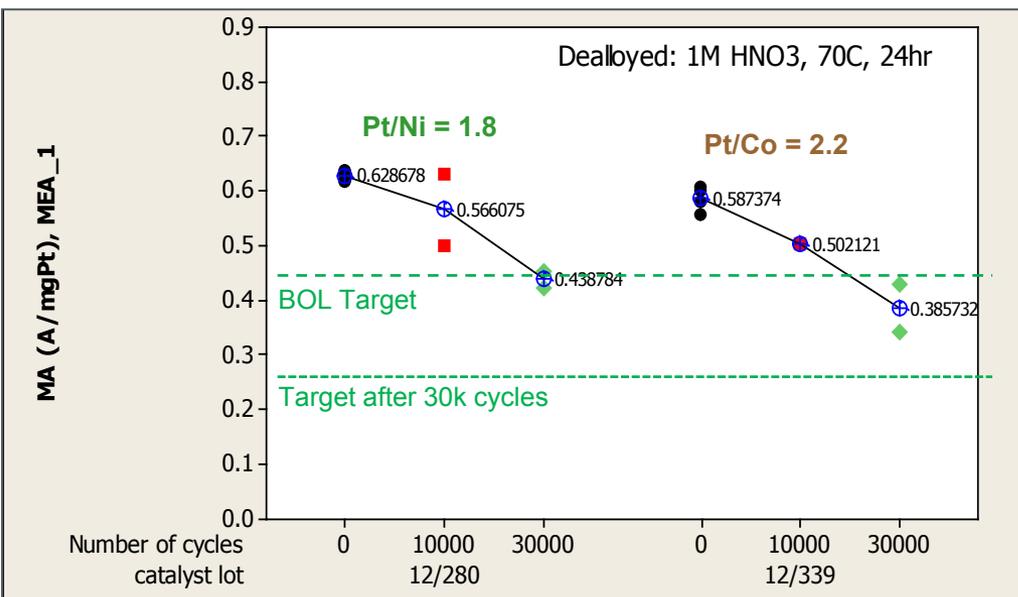
- MHE systems @ 10 and 25 kW
- Annual volume of 100; 1,000; and 10,000 systems
- Modeling using DFMA<sup>®</sup> software based on Battelle internal knowledge and discussion with industry partners
- Future year analysis will examine 1 and 5 kW systems

## Low-PGM de-alloyed catalysts meet mass activity and durability targets



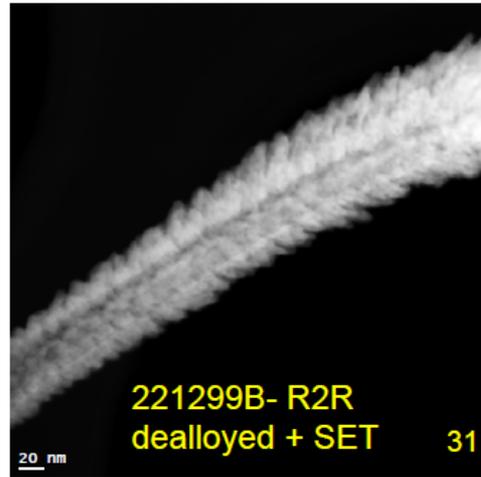
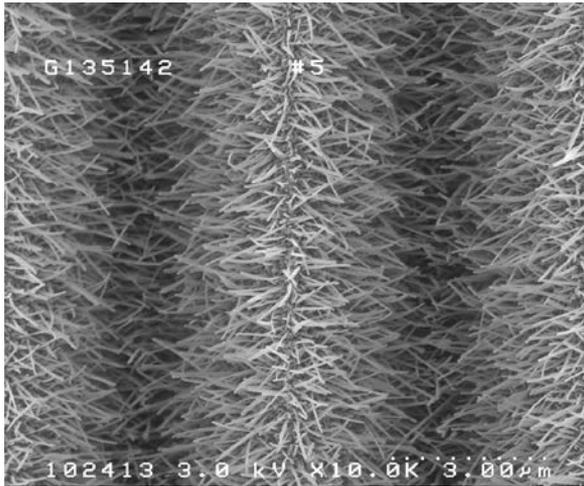
Cross section, Pt in blue

Lattice compression of surface Pt layer



- Dealloying of  $PtNi_3$  and  $PtCo_3$  large-batch precursors yields catalysts that meet initial mass activity and mass activity after voltage cycling targets
- Catalysts based on  $PtNi_3$  and  $PtCo_3$  have also achieved 0.56 V @ 1.5 A/cm<sup>2</sup> milestone
- Further work needed to maintain performance at 1.5 A/cm<sup>2</sup> after voltage cycling

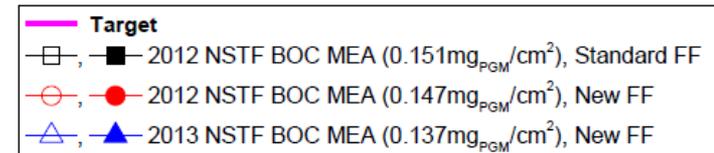
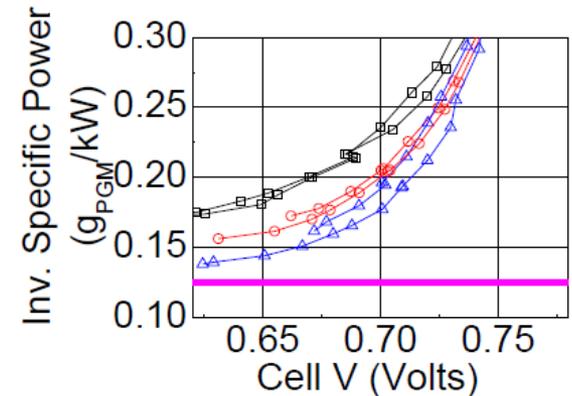
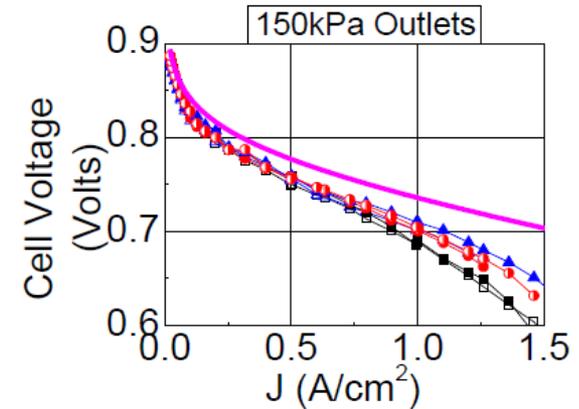
## Improved MEA and flowfield led to record low $g_{\text{PGM}}/\text{kW}$



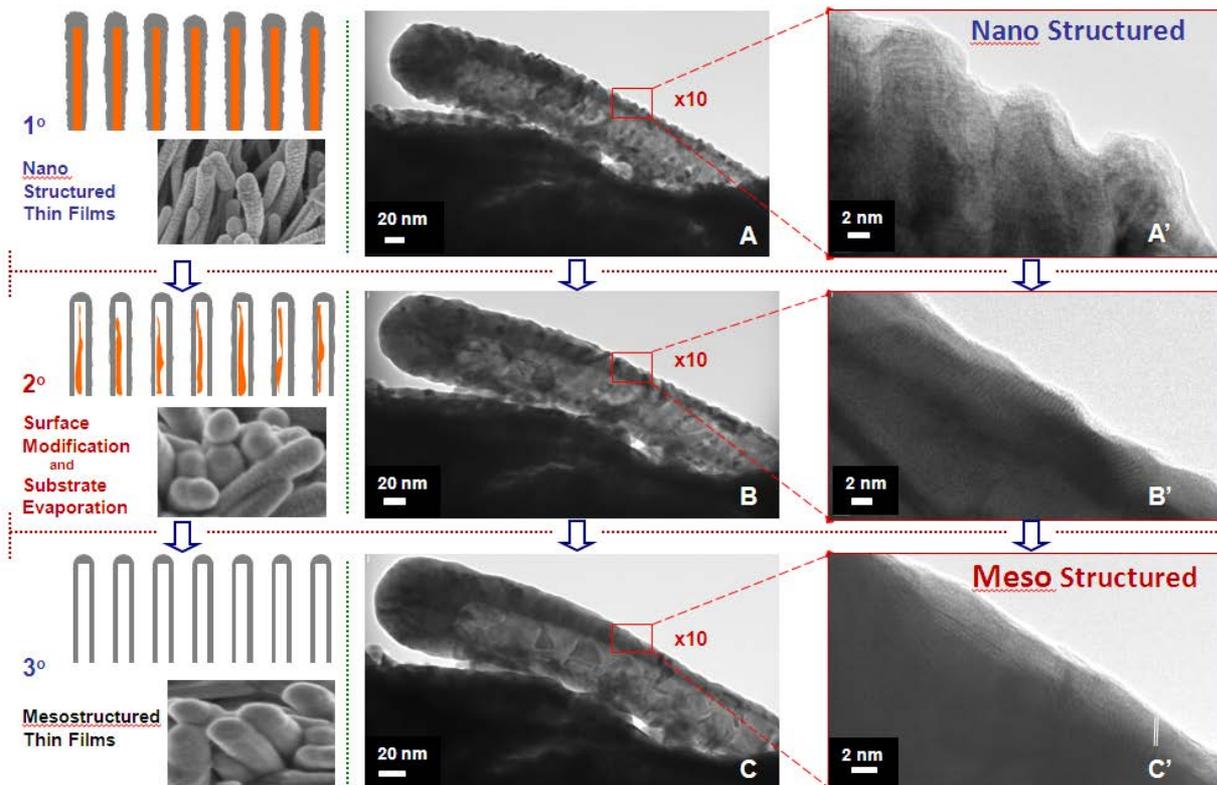
Improvements in MEA and flowfield allowed reduction from  $0.20 g_{\text{PGM}}/\text{kW}$  in 2012 to  $0.16 g_{\text{PGM}}/\text{kW}$  in 2013

### Status vs. targets:

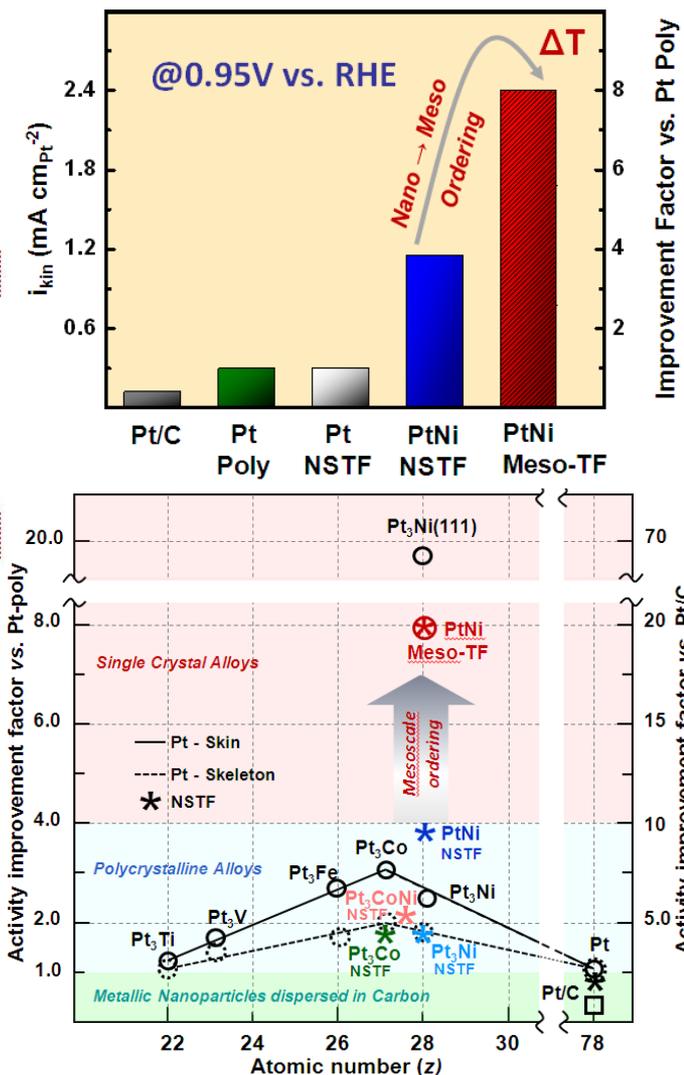
- PGM loading:  $0.16 g_{\text{PGM}}/\text{kW}$  (target:  $0.125 g/\text{kW}$ )
- Mass activity:  $0.40\text{-}0.48 \text{ A}/\text{mg}$  (target:  $0.44 \text{ A}/\text{mg}$ )
- Durability w/ cycling:  $66\%$  MA loss (target:  $<40\%$ )



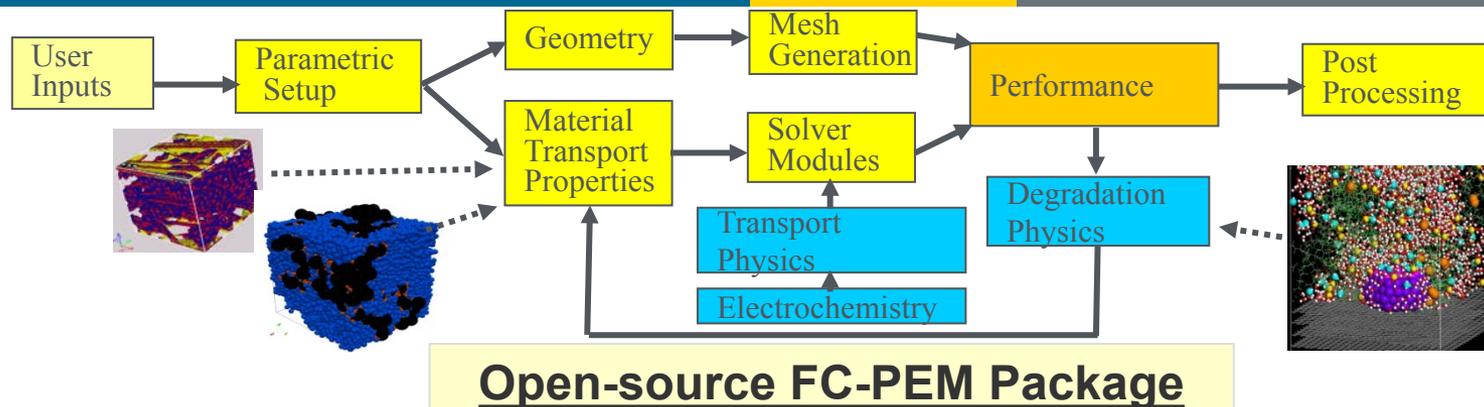
## Surface modification and substrate evaporation of NSTF yields mesostructured surface with superior ORR activity



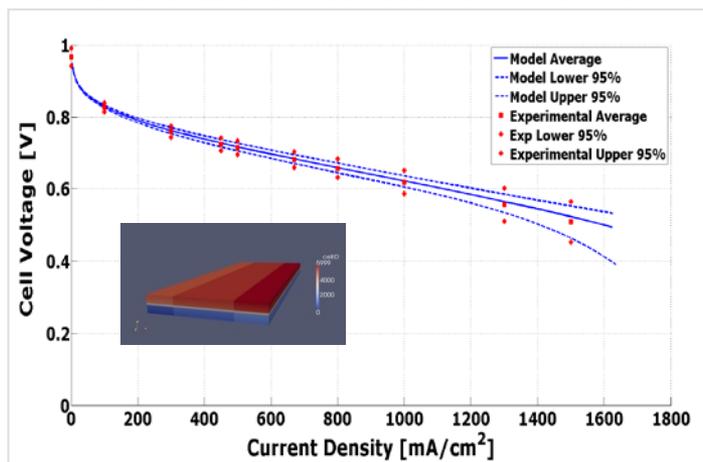
2X increase in specific activity vs. PtNi NSTF and 8x vs. Pt-poly realized through surface modification in which grains coalesce to form surfaces with single crystalline properties



## Open-source FC-PEM performance and durability model developed to address micro-structural mitigation strategies for PEMFCs

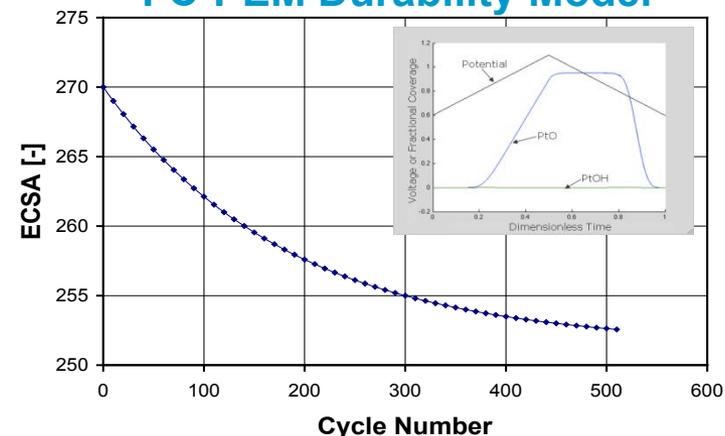


### FC-PEM Performance Model



- Modifiable material properties, geometries, and operational conditions (i.e. loading, ionomer content, thickness, T, RH, etc.)

### FC-PEM Durability Model



- Platinum dissolution process coupled to improved Pt oxide model (Air/Nitrogen)
- Carbon oxidation and corrosion using surface oxidation and corrosion steps

## Key milestones and future plans

### Stacks and Components

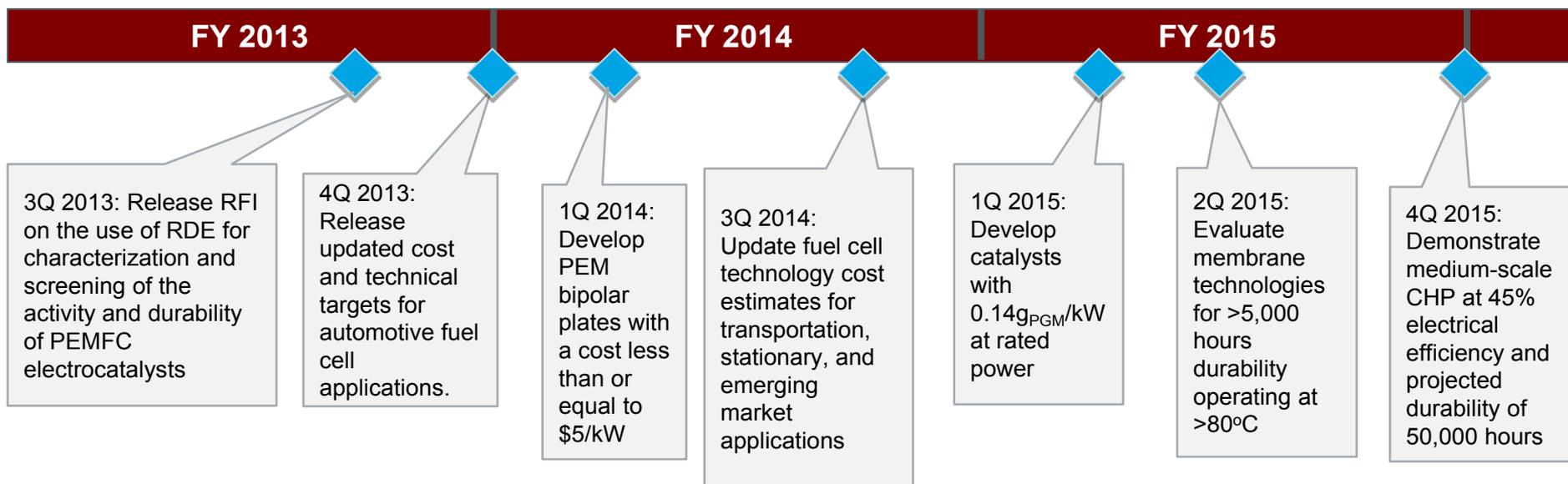
- Projects addressed cost reduction and performance and durability enhancement of stack components including catalysts, membrane electrolytes, and MEAs .

### Systems and Balance of Plant

- Maintained R&D on components and sub-systems, including fuel cell air management and humidifiers, and on systems specifically tailored for stationary power applications (e.g. SOFC).

### Testing and Technical Assessments

- Analysis projects continued to provide cost annual estimates for transportation, stationary and emerging market applications.



## • Analysis and Testing

- Battelle
- LBNL
- Strategic Analysis
- LANL
- NREL
- ANL
- ORNL

## • Catalysts & Supports

- BNL
- 3M
- ANL
- LANL
- General Motors
- Northeastern University
- University of South Carolina
- Illinois Institute of Technology
- NREL

## • Durability

- Ballard
- LANL
- ANL
- Nuvera Fuel Cells

## • Impurities and Fuel Processors

- NREL
- University of Hawaii

## • Membranes

- Giner Electrochemical Systems
- FuelCell Energy
- Ion Power
- NREL

## • Balance of Plant

- Eaton Corporation
- Dynalene
- Tetramer

## • MEA Integration

- 3M
- ANL

## • Portable Power

- Arkema Inc.
- LANL

## • Stationary Power

- Acumentrics
- Innovatek

## • Mass Transport

- GM
- Giner
- LBNL

## • Bipolar Plates

- TreadStone Technologies

## Fuel Cells Team

**Dimitrios Papageorgopoulos**

Fuel Cells Team Leader; USDRIVE Fuel Cell Tech  
Team Co-Chair  
202-586-3388  
dimitrios.papageorgopoulos@ee.doe.gov

**Nancy Garland**

Catalysts, Durability, Impurities, International  
202-586-5673  
nancy.garland@ee.doe.gov

**Donna Lee Ho**

Cost Analysis, Durability, Membranes, APUs, Portable  
Power, Mass Transport  
202-586-8000  
donna.ho@ee.doe.gov

**Greg Kleen**

Membranes, Mass Transport, MEAs, High-T Fuel Cells  
720.356-1672  
greg.kleen@go.doe.gov

**Jason Marcinkoski**

Cost Analysis, Bipolar Plates, BOP, Automotive,  
Stationary Power  
202-586-7466  
jason.marcinkoski@ee.doe.gov

**Kathi Epping Martin**

Membranes, MEAs, Durability, Automotive, Fuel  
Processors, Stationary Power  
202-586-7425  
kathi.epping@ee.doe.gov

**David Peterson**

Stationary Power, High-T Fuel Cells, Catalysts,  
Durability, Fuel Processors, APUs  
720-356-1747  
david.peterson@go.doe.gov

**Reginald Tyler**

Cost Analysis, BOP, Durability, Impurities, Portable  
Power, Stationary Power  
720-356-1805  
reginald.tyler@go.doe.gov

**Jacob Spendelow**

Technical Advisor on Detail from LANL  
202-586-4796  
jacob.spendelow@ee.doe.gov

**Acknowledgements:**

Tom Benjamin, John Kopasz, and Walt Podolski (ANL); Cassidy Houchins (SRA International)

- This is a review, not a conference.
- Presentations will begin precisely at scheduled times.
- Talks will be 20 minutes and Q&A 10 minutes.
- Reviewers have priority for questions over the general audience.
- Reviewers should be seated in front of the room for convenient access by the microphone attendants during the Q&A.
- Please mute all cell phones and other portable devices.
- Photography and audio and video recording are not permitted.

- Deadline to submit your reviews is Friday, **May 24<sup>th</sup> at 5:00 pm EDT.**
- ORISE personnel are available on-site for assistance.
  - **Reviewer Lab Hours:**
    - Monday, 5:00 pm – 8:00 pm (Gateway ONLY)
    - Tuesday – Wednesday, 7:00 am – 8:00 pm (Gateway)
    - Thursday, 7:00 am – 6:00 pm (Gateway)
    - Tuesday – Thursday, 7:00 am – 6:00 pm (City)
  - **Reviewer Lab Locations:**
    - Crystal Gateway Hotel—*Rosslyn Room* (downstairs, on Lobby level)
    - Crystal City Hotel—*Roosevelt Boardroom* (next to Salon A)